UPPER VALLEY COLLECTION AND RECYCLING IMPROVEMENTS (8/17/15)

| ltem | | Required by | Feasibility | | Bronacad | | No Extension vs 10 Year Extension Rate Impacts | | | | | | |
|-------------------------------|---|-------------|------------------------------|--------------|---------------------------------------|---------------------------------------|--|----------|-------------|---------------------------------------|---|--------------|--|
| | Value | Current | | CUP | – Proposed Schedule | Cost | No Extension | | | | Í | 10 year E | |
| | | Regulation | Usage | Modification | | 1 ' | % Rate Model | Years | Cost/year | Rate Impact | % Rate Model | Dep Years | |
| Trucks | · · · · · · · · · · · · · · · · · · · | ſ | | | ſ′ | · · · · · · · · · · · · · · · · · · · | ſ, | 1 | ſ | 1 | | | |
| | NCGP BMP-4; COC T-12B; COSH | 1 | Wide spread throughout | 1 | ſ | · · · · · · · · · · · · · · · · · · · | · · · · · · · · · · · · · · · · · · · | 1 | [| 1 | | | |
| CNG Fueling Station | CC1.K & CC6.A; Supports AB 32 | No | Bay area | Yes | 2016 | \$1,000,000 | 100% | 1 9' | \$111,111 | 1 1.11% | 6 0% | % NA | |
| 1 | NCGP BMP-4; COSH CC1.K; | 1 | Wide spread throughout | 1 | · · · · · · · · · · · · · · · · · · · | · · · · · · · · · · · · · · · · · · · | ſ | 1 | | † | · · · · · · · · · · · · · · · · · · · | | |
| 19 Truck CNG Conversion | Supports AB 32 goals | No | Bay area | No | 2016 - 2018 | \$772,000 | 100% | <u> </u> | \$96,500 | 0 0.97% | 6 0% | % NA | |
| 19 Diesel Trucks | Fleet Replacement | • No | Existing use | No | 2016 - 2018 | \$5,104,000 | 100% | 8 | \$638,000 | 0 6.38% | 6 100% | 6 8 | |
| MRF | | ſ | | | ·, | , | · · · · · · · · · · · · · · · · · · · | 1 | <u> </u> | † | | _ | |
| MRF Roof | NCGP BMP-10; Replacement | No | Replacement of existing roof | No | 2016 | \$100,000 | 100% | .l g | 9 \$11,111 | 1 0.11% | 6 100% | 6 19 | |
| 1 | NCGP BMP-1; COC EE-3; | | Wide spread throughout | 1 | · · · · · · · · · · · · · · · · · · · | (, | (+ | 1 | <u> </u> | + | , | | |
| Solar (0.5 MW) | Supports AB 32 goals | 1 | Bay area | No | 2016 | \$1,500,000 | 100% | 1 9 | \$166,667 | 7 1.67% | 6 0% | 6 NA | |
| Food Waste Improvements | 1 | í | | 17 | ſ' | ſ′ | ſ | 1 | | 1 | 1 | (| |
| Organics Mixing Barn | NCGP BMP-6 & BMP-18; COSH CC3.B; Supports AB 1826 & AB | No | In-use at Napa Recycling | Yes | 2018 | \$500,000 | 100% | 7 | 7 \$71,428 | 8 0.71% | 6 100% | 6 19 | |
| Retention Pond Liner Retrofit | New Storm water Regulations | Yes | Common retrofit | No | 2020 | \$500,000 | | 5 | 5 \$50,000 | | 6 50% | 1 | |
| Clover Flat | | (| | ſ′ | ſ' | ſ′ | · · · · · · · · · · · · · · · · · · · | 1 | | · · · · · · · · · · · · · · · · · · · | í | 1 | |
| Front Entrance Recycling | NCGP BMP-17; Recommended | 1 | Typical Construction | · · · · · | ſ, | 1 | ſ | 1 | | 1 | 1 | ſ | |
| Improvements | by Board in 2008 | No | Activities | No | 2018 | \$1,400,000 | 50% | 17' | 7 \$100,000 | 0 1.00% | 6 50% | 6 17 | |
| | | ······ | £ | | | \$10,876,000 | | | \$1,244,817 | 7 12.45% | <u>ــــــــــــــــــــــــــــــــــــ</u> | | |

CLOVER FLAT RESOURSE RECOVERY PARK IMPROVEMENTS (8/17/15)

| | | Required by | Feasibility | _ | | | |
|-----------------------------------|--------------------------------|-----------------------|---------------------------|---------------------|----------------------|-------------|--|
| ltem | Value | Current Regulation | Usage | CUP Modification | Proposed Schedule | Cost | Rate Model Impact |
| | | | Wide spread throughout | | | | |
| Electric Grinder (Replace Diesel) | COC EE-3; Supports AB 32 goals | No | Bay area | No | 2016 | \$700,000 | 0% |
| | NCGP BMP-1 & BMP-6; COC T-6 | | Newer technology, limited | | | | |
| | & EE-3; COSH CC1.F & CC2.F & | | in US, wide spread in | | | | |
| Biomass Gasification (1.0 MW) | CC2.G; Supports AB 32 goals | No | Europe | No | 2019 | \$5,500,000 | 0% |
| | | | | | | \$6,200,000 | 2017.11.19.19.19.19.19.19.19.19.19.19.19.19. |

\$6,200,000

Value Notes:

1) AB32 - Global Warming Solutions Act of 2006 - Reduce GHG to 15% below 2005 levels by 2020.

2) Napa County has not adopted a Climate Action Plan to comply with AB32

3) Napa County General Plan Policy CON-65(e) and Policy CON-67(d) the consideration of GHG emissions in the review of discretionary projects and to promote and encourage "green Building" design. Best Management Practices (BMPs') to reduce GHG emissions in the review of discretionary projects and to promote and encourage "green Building" design. Best Management Practices (BMPs') to reduce GHG emissions in the review of discretionary projects and to promote and encourage "green Building" design. Best Management Practices (BMPs') to reduce GHG emissions in the review of discretionary projects and to promote and encourage "green Building" design. Best Management Practices (BMPs') to reduce GHG emissions in the review of discretionary projects and to promote and encourage "green Building" design. Best Management Practices (BMPs') to reduce GHG emissions in the review of discretionary projects and to promote and encourage "green Building" design. Best Management Practices (BMPs') to reduce GHG emissions in the review of discretionary projects and to promote and encourage "green Building" design. Best Management Practices (BMPs') to reduce GHG emissions in the review of discretionary projects and to promote and encourage "green Building" design. Best Management Practices (BMPs') to reduce GHG emissions in the review of discretionary projects and to promote and encourage "green Building" design. Best Management Practice-4, Alternative fuel and electric vehicles in fleet
6) NCGP BMP-6: Napa County General Plan Best Management Practice-6, Vehicle Miles Traveled Reduction Plan
7) NCGP BMP-10: Napa County General Plan Best Management Practice-10, Energy Star Roof/Living Roof/Cool Roof
8) NCGP BMP-17: Napa County General Plan Best Management Practice-17, Recycle 75% of all waste
9) NCGP BMP-18: Napa County General Plan Best Management Practice-18, Compost 75% food and garden material

10) City of Calistoga has adopted a Climate Action Plan

11) COC T-6: City of Calistoga Climate Action Plan Objective T-6, Reduce residents vehicles trips outside the community for goods and services

12) COC T-12B: City of Calistoga Climate Action Plan Measure T-12B, Purchase City-owned vehicles powered by renewable energy sources where feasible

13) COC EE-3: City of Calistoga Climate Action Plan Objective EE-3, Support local efforts to utilize renewable energy

14) City of St Helena has adopted General Plan policies and action regarding Climate Change

15) COSH CC1.F: City of St Helena General Plan, Climate Change Implementation Action, establish programs to reduce vehicle miles

16) COSH CC1.K: City of St Helena General Plan, Climate Change Implementation Action, implement programs to assist business and organizations switch from fossil-powered fleet vehicles to renewable energy sources

17) COSH CC2.F: City of St Helena General Plan, Climate Change Implementation Action, support countywide energy generation efforts, increase local renewable energy generation

18) COSH CC2.G: City of St Helena General Plan, Climate Change Implementation Action, remove regulatory impediments associated with the generation and use of renewable energy

19) COSH CC3.B: City of St Helena General Plan, Climate Change Implementation Action, establish programs to achieve 75% organic waste diversion level by 2020

20) COSH CC6.A: City of St Helena General Plan, Climate Change Implementation Action, transition City fleets to vehicles powered by clean, renewable energy source

21) AB1826 Commercial Organics Recycling